

Appendices

Virginia Electric and Power Company

EXHIBIT OF APPLICABLE RIDERS

I. The riders and credit rider listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, RTP, 8, 10, 25, 27, 28 and 29, as well as applicable charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, on a per kilowatt – and/or per kilowatthour-basis as indicated in the individual rider.

Rider	Description	Effective Date
A	Fuel Charge Rider A	For Usage On and After 07-01-11
R	Bear Garden Generating Station	For Usage On and After 07-01-11
S	Virginia City Hybrid Energy Center	For Usage On and After 07-01-11
T	Transmission	For Usage On and After 01-01-11

Credit Rider	Description	Effective Date
BRC	Base Rate Credit	Effective For Usage On and After 07-01-11 Through and Including 12-31-12

(Continued)

Filed 06-30-11
Electric-Virginia

Effective 07-01-11

EXHIBIT OF APPLICABLE RIDERS

(Continued)

II. The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28, 29, 1U, 1PU, 1SU, 1TU, 1WU, 5U, 5CU, 5PU, 6U, GS-1U, GS-2U, GS-2TU, GS-3U, GS-4U, 6TSU, 7U, 10U, 25U, 27U, 28U, and 29U on a per kilowatt-hour-basis as indicated in the individual rider.

Rider	Description	Effective Date
C1	Peak-Shaving	For Usage On and After 07-01-11
C2	Energy Efficiency	For Usage On and After 07-01-11

III. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

Rider	Description	Effective Date
D	Tax Effect Recovery Factor	09-01-09
EDR	Economic Development	08-11-98
F	Receivers or Trustees	03-01-54
G	Renewable Energy Program	For Bills Rendered On and After July 1, 2011, Through and Including December 31, 2011
J	Interruptible Electric Water Heating Service - Residential Customers	On and After 09-30-97

Virginia Electric and Power Company

EXHIBIT OF APPLICABLE RIDERS

I. The riders and credit rider listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, RTP, 8, 10, 25, 27, 28 and 29, as well as applicable charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, on a per kilowatt – and/or per kilowatthour-basis as indicated in the individual rider.

Rider	Description	Effective Date
A	Fuel Charge Rider A	For Usage On and After 10-03-11
R	Bear Garden Generating Station	For Usage On and After 10-03-11
S	Virginia City Hybrid Energy Center	For Usage On and After 10-03-11
T	Transmission	For Usage On and After 10-03-11

Credit Rider	Description	Effective Date
BRC	Base Rate Credit	Effective For Usage On and After 10-03-11 Through and Including 12-31-12

(Continued)

Filed 08-04-11
Electric-Virginia

Effective 10-03-11

EXHIBIT OF APPLICABLE RIDERS

(Continued)

II. The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28, 29, 1U, 1PU, 1SU, 1TU, 1WU, 5U, 5CU, 5PU, 6U, GS-1U, GS-2U, GS-2TU, GS-3U, GS-4U, 6TSU, 7U, 10U, 25U, 27U, 28U, and 29U on a per kilowatthour-basis as indicated in the individual rider.

Rider	Description	Effective Date
C1	Peak-Shaving	For Usage On and After 10-03-11
C2	Energy Efficiency	For Usage On and After 10-03-11

III. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

Rider	Description	Effective Date
D	Tax Effect Recovery Factor	09-01-09
EDR	Economic Development	08-11-98
F	Receivers or Trustees	03-01-54
G	Renewable Energy Program	For Bills Rendered On and After October 3, 2011, Through and Including December 31, 2011
J	Interruptible Electric Water Heating Service - Residential Customers	On and After 09-30-97

FUEL CHARGE RIDER-A.

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, 5, 5C, 5P, 6, GS-1, GS-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 2.803 cents per kilowatthour.

Filed 10-27-10
Electric-Virginia

Superseding Filing Effective For Usage
On and After 07-01-10, On An Interim
Basis. This Filing Effective For Usage On
and After 07-01-10.

Virginia Electric and Power Company

FUEL CHARGE RIDER-A.

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 3.289 cents per kilowatthour.

Filed 06-28-11
Electric-Virginia

Superseding Filing Effective For Usage On and
After 07-01-10. This Filing Effective For Usage
On and After 07-01-11.

Virginia Electric and Power Company

FUEL CHARGE RIDER-A.

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 3.289 cents per kilowatthour.

Filed 08-04-11
Electric-Virginia

Superseding Filing Effective For Usage On and
After 07-01-11. This Filing Effective For Usage
On and After 10-03-11.

RIDER BRC**BASE RATE CREDIT**

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge	Dollars per Demand Charge
Schedule 1	-0.132¢/kWh	
Schedule 1P	-0.103¢/kWh	
Schedule 1S	-0.101¢/kWh	
Schedule 1T	-0.128¢/kWh	
Schedule 1W	-0.074¢/kWh	
Schedule DP-R	-0.132¢/kWh	
Schedule IEV	-0.132¢/kWh	
Schedule EV	-0.132¢/kWh	
Schedule GS-1	-0.118¢/kWh	
Schedule DP-1	-0.118¢/kWh	
Schedule GS-2	-0.093¢/kWh	
Schedule GS-2T	-0.050¢/kWh	
Schedule DP-2	-0.093¢/kWh	
Schedule GS-3		-\$0.309/kW ¹
Schedule GS-4 (Primary)		-\$0.290/kW ¹
Schedule GS-4 (Transmission)		-\$0.279/kW ¹
§ 56-235.2 Contract		-\$0.610/kW ²
Schedule 5	-0.159¢/kWh	
Schedule 5C	-0.129¢/kWh	
Schedule 5P	-0.057¢/kWh	
Schedule 6	-0.054¢/kWh	
Schedule 6TS	-0.059¢/kWh	
Schedule 7	-0.136¢/kWh	
Schedule 8	-0.049¢/kWh	
Schedule 10 (Secondary)	-0.066¢/kWh	
Schedule 10 (Pri and Trans)	-0.050¢/kWh	
Schedule 25	-0.142¢/kWh	
Schedule 27	-0.358¢/kWh	
Schedule 28	-0.154¢/kWh	
Schedule 29	-0.074¢/kWh	

¹Applied to kW of On-peak Electricity Supply Demand
²Applied to kW of Firm Demand

RIDER RBEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.146¢/kWh	
Schedule 1P	0.146¢/kWh	
Schedule 1S	0.146¢/kWh	
Schedule 1T	0.146¢/kWh	
Schedule 1W	0.146¢/kWh	
Schedule GS-1	0.120¢/kWh	
Schedule GS-2	0.101¢/kWh	
Schedule GS-2T	0.101¢/kWh	
Schedule GS-3		\$0.445/kW ¹
Schedule GS-4 (Primary)		\$0.421/kW ¹
Schedule GS-4 (Transmission)		\$0.410/kW ¹
§ 56-235.2 Contract		\$1.971/kW ²
Schedule 5	0.101¢/kWh	
Schedule 5C	0.124¢/kWh	
Schedule 5P	0.124¢/kWh	
Schedule 6	0.095¢/kWh	
Schedule 6TS	0.094¢/kWh	
Schedule 7	0.118¢/kWh	
Schedule 8	0.074¢/kWh	
Schedule 10 (Secondary)	0.094¢/kWh	
Schedule 10 (Pri and Trans)	0.074¢/kWh	
Schedule 25	0.139¢/kWh	
Schedule 27	0.139¢/kWh	
Schedule 28	0.139¢/kWh	
Schedule 29	0.139¢/kWh	

¹Applied to On-Peak Electricity Supply Demand

²Applied to kW of Firm Demand

Filed 03-24-11
Electric-Virginia

Superseding Filing Effective For Usage On and After 01-01-10, Pursuant to the Order Approving Stipulation and Addendum in Case No. PUE-2009-00017. This Filing Effective For Usage On and After 04-01-11.

RIDER RBEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.146¢/kWh	
Schedule 1P	0.146¢/kWh	
Schedule 1S	0.146¢/kWh	
Schedule 1T	0.146¢/kWh	
Schedule 1W	0.146¢/kWh	
Schedule DP-R	0.146¢/kWh	
Schedule GS-1	0.120¢/kWh	
Schedule DP-1	0.120¢/kWh	
Schedule GS-2	0.101¢/kWh	
Schedule GS-2T	0.101¢/kWh	
Schedule DP-2	0.101¢/kWh	
Schedule GS-3		\$0.445/kW ¹
Schedule GS-4 (Primary)		\$0.421/kW ¹
Schedule GS-4 (Transmission)		\$0.410/kW ¹
§ 56-235.2 Contract		\$1.971/kW ²
Schedule 5	0.101¢/kWh	
Schedule 5C	0.124¢/kWh	
Schedule 5P	0.124¢/kWh	
Schedule 6	0.095¢/kWh	
Schedule 6TS	0.094¢/kWh	
Schedule 7	0.118¢/kWh	
Schedule 8	0.074¢/kWh	
Schedule 10 (Secondary)	0.094¢/kWh	
Schedule 10 (Pri and Trans)	0.074¢/kWh	
Schedule 25	0.139¢/kWh	
Schedule 27	0.139¢/kWh	
Schedule 28	0.139¢/kWh	
Schedule 29	0.139¢/kWh	

¹Applied to On-Peak Electricity Supply Demand

²Applied to kW of Firm Demand

Filed 06-16-11
Electric-Virginia

Superseding Filing Effective For Usage On and
After 04-01-11. This Filing Effective For Usage On
and After 07-01-11.

RIDER R

BEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule I	0.146¢/kWh	
Schedule 1P	0.146¢/kWh	
Schedule 1S	0.146¢/kWh	
Schedule 1T	0.146¢/kWh	
Schedule 1W	0.146¢/kWh	
Schedule DP-R	0.146¢/kWh	
Schedule 1EV	0.146¢/kWh	
Schedule EV	0.146¢/kWh	
Schedule GS-1	0.120¢/kWh	
Schedule DP-1	0.120¢/kWh	
Schedule GS-2	0.101¢/kWh	
Schedule GS-2T	0.101¢/kWh	
Schedule DP-2	0.101¢/kWh	
Schedule GS-3		\$0.445/kW ¹
Schedule GS-4 (Primary)		\$0.421/kW ¹
Schedule GS-4 (Transmission)		\$0.410/kW ¹
§ 56-235.2 Contract		\$1.971/kW ²
Schedule 5	0.101¢/kWh	
Schedule 5C	0.124¢/kWh	
Schedule 5P	0.124¢/kWh	
Schedule 6	0.095¢/kWh	
Schedule 6TS	0.094¢/kWh	
Schedule 7	0.118¢/kWh	
Schedule 8	0.074¢/kWh	
Schedule 10 (Secondary)	0.094¢/kWh	
Schedule 10 (Pri and Trans)	0.074¢/kWh	
Schedule 25	0.139¢/kWh	
Schedule 27	0.139¢/kWh	
Schedule 28	0.139¢/kWh	
Schedule 29	0.139¢/kWh	

¹Applied to On-Peak Electricity Supply Demand

²Applied to kW of Firm Demand

Filed 08-04-11
Electric-Virginia

Superseding Filing Effective For Usage
On and After 07-01-11. This Filing
Effective For Usage On and After 10-03-11.

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.373¢/kWh	
Schedule 1P	0.373¢/kWh	
Schedule 1S	0.373¢/kWh	
Schedule 1T	0.373¢/kWh	
Schedule 1W	0.373¢/kWh	
Schedule GS-1	0.306¢/kWh	
Schedule GS-2	0.257¢/kWh	
Schedule GS-2T	0.257¢/kWh	
Schedule GS-3		\$1.132/kW ¹
Schedule GS-4 (Primary)		\$1.073/kW ¹
Schedule GS-4 (Transmission)		\$1.045/kW ¹
§ 56-235.2 Contract		\$5.017/kW ²
Schedule 5	0.258¢/kWh	
Schedule 5C	0.315¢/kWh	
Schedule 5P	0.315¢/kWh	
Schedule 6	0.241¢/kWh	
Schedule 6TS	0.239¢/kWh	
Schedule 7	0.301¢/kWh	
Schedule 8	0.187¢/kWh	
Schedule 10 (Secondary)	0.238¢/kWh	
Schedule 10 (Pri and Trans)	0.187¢/kWh	
Schedule 25	0.354¢/kWh	
Schedule 27	0.354¢/kWh	
Schedule 28	0.354¢/kWh	
Schedule 29	0.354¢/kWh	

¹Applied to On-Peak Electricity Supply Demand

²Applied to kW of Firm Demand

Filed 03-24-11
Electric-Virginia

Superseding Filing Effective For Usage On and After 01-01-10, Pursuant to the Order Approving Stipulation and Addendum in Case No. PUE-2009-00017. This Filing Effective For Usage On and After 04-01-11.

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.373¢/kWh	
Schedule 1P	0.373¢/kWh	
Schedule 1S	0.373¢/kWh	
Schedule 1T	0.373¢/kWh	
Schedule 1W	0.373¢/kWh	
Schedule DP-R	0.373¢/kWh	
Schedule GS-1	0.306¢/kWh	
Schedule DP-1	0.306¢/kWh	
Schedule GS-2	0.257¢/kWh	
Schedule GS-2T	0.257¢/kWh	
Schedule DP-2	0.257¢/kWh	
Schedule GS-3		\$1.132/kW ¹
Schedule GS-4 (Primary)		\$1.073/kW ¹
Schedule GS-4 (Transmission)		\$1.045/kW ¹
§ 56-235.2 Contract		\$5.017/kW ²
Schedule 5	0.258¢/kWh	
Schedule 5C	0.315¢/kWh	
Schedule 5P	0.315¢/kWh	
Schedule 6	0.241¢/kWh	
Schedule 6TS	0.239¢/kWh	
Schedule 7	0.301¢/kWh	
Schedule 8	0.187¢/kWh	
Schedule 10 (Secondary)	0.238¢/kWh	
Schedule 10 (Pri and Trans)	0.187¢/kWh	
Schedule 25	0.354¢/kWh	
Schedule 27	0.354¢/kWh	
Schedule 28	0.354¢/kWh	
Schedule 29	0.354¢/kWh	

¹Applied to On-Peak Electricity Supply Demand

²Applied to kW of Firm Demand

Filed 06-16-11
Electric-Virginia

Superseding Filing Effective For Usage On and
After 04-01-11. This Filing Effective For Usage
On and After 07-01-11.

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.373¢/kWh	
Schedule 1P	0.373¢/kWh	
Schedule 1S	0.373¢/kWh	
Schedule 1T	0.373¢/kWh	
Schedule 1W	0.373¢/kWh	
Schedule DP-R	0.373¢/kWh	
Schedule 1EV	0.373¢/kWh	
Schedule EV	0.373¢/kWh	
Schedule GS-1	0.306¢/kWh	
Schedule DP-1	0.306¢/kWh	
Schedule GS-2	0.257¢/kWh	
Schedule GS-2T	0.257¢/kWh	
Schedule DP-2	0.257¢/kWh	
Schedule GS-3		\$1.132/kW ¹
Schedule GS-4 (Primary)		\$1.073/kW ¹
Schedule GS-4 (Transmission)		\$1.045/kW ¹
§ 56-235.2 Contract		\$5.017/kW ²
Schedule 5	0.258¢/kWh	
Schedule 5C	0.315¢/kWh	
Schedule 5P	0.315¢/kWh	
Schedule 6	0.241¢/kWh	
Schedule 6TS	0.239¢/kWh	
Schedule 7	0.301¢/kWh	
Schedule 8	0.187¢/kWh	
Schedule 10 (Secondary)	0.238¢/kWh	
Schedule 10 (Pri and Trans)	0.187¢/kWh	
Schedule 25	0.354¢/kWh	
Schedule 27	0.354¢/kWh	
Schedule 28	0.354¢/kWh	
Schedule 29	0.354¢/kWh	

¹Applied to On-Peak Electricity Supply Demand

²Applied to kW of Firm Demand

Filed 08-04-11

Electric-Virginia

Superseding Filing Effective For Usage On and After 07-01-11. This Filing Effective For Usage On and After 10-03-11.

RIDER TTRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	S/KW Charge
Schedule 1	0.616¢/kWh	
Schedule 1P	0.616¢/kWh	
Schedule 1S	0.616¢/kWh	
Schedule 1T	0.616¢/kWh	
Schedule 1W	0.616¢/kWh	
Schedule GS-1	0.558¢/kWh	
Schedule GS-2 (Non-Demand Billing)	1.239¢/kWh	
Schedule GS-2 (Demand Billing)		\$1.674/kW ¹
Schedule GS-2T		\$1.982/kW ²
Schedule GS-3		\$2.077/kW ²
Schedule GS-4 (Primary)		\$1.527/kW ²
Schedule GS-4 (Transmission)		\$1.488/kW ²
Schedule 8 (Primary)		\$1.527/kW ³
Schedule 8 (Transmission)		\$1.488/kW ³
§ 56-235.2 Contract-Demand		\$1.713/kW ⁴
§ 56-235.2 Contract-Energy	0.013¢/kWh	
Schedule 10 (Secondary)		\$0.981/kW ⁵
Schedule 10 (Primary and Transmission)		\$0.534/kW ⁵
Schedule RTP	0.266¢/kWh	
Schedule 5	0.471¢/kWh	
Schedule 5C	0.578¢/kWh	
Schedule 5P	0.578¢/kWh	
Schedule 6	0.441¢/kWh	
Schedule 6TS	0.437¢/kWh	
Schedule 7	0.548¢/kWh	
Schedule 25	(0.120)¢/kWh	
Schedule 27	(0.120)¢/kWh	
Schedule 28	(0.120)¢/kWh	
Schedule 29	(0.120)¢/kWh	

¹Applied to kW of Demand
²Applied to kW of On-peak Electricity Supply Demand
³Applied to kW of Contract Supplementary - Standby Demand
⁴Applied to kW of Firm Demand
⁵Applied to kW of Electricity Supply Contract Demand

RIDER TTRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.616¢/kWh	
Schedule 1P	0.616¢/kWh	
Schedule 1S	0.616¢/kWh	
Schedule 1T	0.616¢/kWh	
Schedule 1W	0.616¢/kWh	
Schedule DP-R	0.616¢/kWh	
Schedule GS-1	0.558¢/kWh	
Schedule DP-1	0.558¢/kWh	
Schedule GS-2 (Non-Demand Billing)	1.239¢/kWh	
Schedule GS-2 (Demand Billing)		\$1.674/kW ¹
Schedule GS-2T		\$1.982/kW ²
Schedule DP-2	0.468¢/kWh	
Schedule GS-3		\$2.077/kW ²
Schedule GS-4 (Primary)		\$1.527/kW ²
Schedule GS-4 (Transmission)		\$1.488/kW ²
Schedule 8 (Primary)		\$1.527/kW ³
Schedule 8 (Transmission)		\$1.488/kW ³
§ 56-235.2 Contract-Demand		\$1.713/kW ⁴
§ 56-235.2 Contract-Energy	0.013¢/kWh	
Schedule 10 (Secondary)		\$0.981/kW ⁵
Schedule 10 (Primary and Transmission)		\$0.534/kW ⁵
Schedule RTP	0.266¢/kWh	
Schedule 5	0.471¢/kWh	
Schedule 5C	0.578¢/kWh	
Schedule 5P	0.578¢/kWh	
Schedule 6	0.441¢/kWh	
Schedule 6TS	0.437¢/kWh	
Schedule 7	0.548¢/kWh	
Schedule 25	(0.120)¢/kWh	
Schedule 27	(0.120)¢/kWh	
Schedule 28	(0.120)¢/kWh	
Schedule 29	(0.120)¢/kWh	

¹ Applied to kW of Demand
² Applied to kW of On-peak Electricity Supply Demand
³ Applied to kW of Contract Supplementary - Standby Demand
⁴ Applied to kW of Firm Demand
⁵ Applied to kW of Electricity Supply Contract Demand

Filed 06-16-11
 Electric-Virginia

Superseding Filing Effective For Usage On and
 After 01-01-11. This Filing Effective For Usage On
 and After 07-01-11.

RIDER T
TRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	S/KW Charge
Schedule 1	0.970¢/kWh	
Schedule IP	0.970¢/kWh	
Schedule IS	0.970¢/kWh	
Schedule IT	0.970¢/kWh	
Schedule IW	0.970¢/kWh	
Schedule DP-R	0.970¢/kWh	
Schedule IEV	0.970¢/kWh	
Schedule EV	0.970¢/kWh	
Schedule GS-1	0.582¢/kWh	
Schedule DP-1	0.582¢/kWh	
Schedule GS-2 (Non-Demand Billing)	1.476¢/kWh	
Schedule GS-2 (Demand Billing)		\$1.971/kW ¹
Schedule GS-2T		\$2.313/kW ²
Schedule DP-2	0.548¢/kWh	
Schedule GS-3		\$2.277/kW ²
Schedule GS-4 (Primary)		\$2.371/kW ²
Schedule GS-4 (Transmission)		\$2.310/kW ²
Schedule 8 (Primary)		\$2.371/kW ³
Schedule 8 (Transmission)		\$2.310/kW ³
§ 56-235.2 Contract-Demand		\$2.701/kW ⁴
§ 56-235.2 Contract-Energy	0.019¢/kWh	
Schedule 10 (Secondary)		\$1.094/kW ⁵
Schedule 10 (Primary and Transmission)		\$0.646/kW ⁵
Schedule RTP	0.410¢/kWh	
Schedule 5	0.542¢/kWh	
Schedule 5C	0.887¢/kWh	
Schedule 5P	0.887¢/kWh	
Schedule 6	0.482¢/kWh	
Schedule 6TS	0.477¢/kWh	
Schedule 7	0.603¢/kWh	
Schedule 25	0.019¢/kWh	
Schedule 27	0.019¢/kWh	
Schedule 28	0.019¢/kWh	
Schedule 29	0.019¢/kWh	

¹Applied to kW of Demand²Applied to kW of On-peak Electricity Supply Demand³Applied to kW of Contract Supplementary - Standby Demand⁴Applied to kW of Firm Demand⁵Applied to kW of Electricity Supply Contract Demand

Filed 08-04-11
Electric-Virginia

Superseding Filing Effective For Usage On and
After 09-01-11 Through and Including 10-02-11.
This Filing Effective For Usage On and After 10-03-11.

RIDER C1

PEAK-SHAVING

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.011¢/kWh
Schedule 1P	0.011¢/kWh
Schedule 1S	0.011¢/kWh
Schedule 1T	0.011¢/kWh
Schedule 1W	0.011¢/kWh
Schedule GS-1	0.009¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.008¢/kWh
Schedule GS-2 (Demand Billing)	0.008¢/kWh
Schedule GS-2T	0.008¢/kWh
Schedule GS-3	0.007¢/kWh
Schedule GS-4 (Primary)	0.006¢/kWh
Schedule GS-4 (Transmission)	0.006¢/kWh
Schedule 8 (Primary)	0.006¢/kWh
Schedule 8 (Transmission)	0.006¢/kWh
§ 56-235.2 Contract	0.011¢/kWh
Schedule 10 (Secondary)	0.007¢/kWh
Schedule 10 (Primary & Transmission)	0.006¢/kWh
Schedule 5	0.008¢/kWh
Schedule 5C	0.009¢/kWh
Schedule 5P	0.009¢/kWh
Schedule 6	0.007¢/kWh
Schedule 6TS	0.007¢/kWh
Schedule 7	0.009¢/kWh
Schedule 25	0.011¢/kWh
Schedule 27	0.011¢/kWh
Schedule 28	0.011¢/kWh
Schedule 29	0.011¢/kWh

RIDER C1

PEAK-SHAVING

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.011¢/kWh
Schedule 1P	0.011¢/kWh
Schedule 1S	0.011¢/kWh
Schedule 1T	0.011¢/kWh
Schedule 1W	0.011¢/kWh
Schedule DP-R	0.011¢/kWh
Schedule GS-1	0.009¢/kWh
Schedule DP-1	0.009¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.008¢/kWh
Schedule GS-2 (Demand Billing)	0.008¢/kWh
Schedule GS-2T	0.008¢/kWh
Schedule DP-2	0.008¢/kWh
Schedule GS-3	0.007¢/kWh
Schedule GS-4 (Primary)	0.006¢/kWh
Schedule GS-4 (Transmission)	0.006¢/kWh
Schedule 8 (Primary)	0.006¢/kWh
Schedule 8 (Transmission)	0.006¢/kWh
§ 56-235.2 Contract	0.011¢/kWh
Schedule 10 (Secondary)	0.007¢/kWh
Schedule 10 (Primary & Transmission)	0.006¢/kWh
Schedule 5	0.008¢/kWh
Schedule 5C	0.009¢/kWh
Schedule 5P	0.009¢/kWh
Schedule 6	0.007¢/kWh
Schedule 6TS	0.007¢/kWh
Schedule 7	0.009¢/kWh
Schedule 25	0.011¢/kWh
Schedule 27	0.011¢/kWh
Schedule 28	0.011¢/kWh
Schedule 29	0.011¢/kWh

Filed 06-16-11
Electric-Virginia

Superseding Filing Effective for Usage On and
After 04-01-11. This Filing Effective For Usage
On and After 07-01-11.

RIDER C1
PEAK-SHAVING

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.011¢/kWh
Schedule 1P	0.011¢/kWh
Schedule 1S	0.011¢/kWh
Schedule 1T	0.011¢/kWh
Schedule 1W	0.011¢/kWh
Schedule DP-R	0.011¢/kWh
Schedule GS-1	0.009¢/kWh
Schedule 1EV	0.011¢/kWh
Schedule EV	0.011¢/kWh
Schedule DP-1	0.009¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.008¢/kWh
Schedule GS-2 (Demand Billing)	0.008¢/kWh
Schedule GS-2T	0.008¢/kWh
Schedule DP-2	0.008¢/kWh
Schedule GS-3	0.007¢/kWh
Schedule GS-4 (Primary)	0.006¢/kWh
Schedule GS-4 (Transmission)	0.006¢/kWh
Schedule 8 (Primary)	0.006¢/kWh
Schedule 8 (Transmission)	0.006¢/kWh
§ 56-235.2 Contract	0.011¢/kWh
Schedule 10 (Secondary)	0.007¢/kWh
Schedule 10 (Primary & Transmission)	0.006¢/kWh
Schedule 5	0.008¢/kWh
Schedule 5C	0.009¢/kWh
Schedule 5P	0.009¢/kWh
Schedule 6	0.007¢/kWh
Schedule 6TS	0.007¢/kWh
Schedule 7	0.009¢/kWh
Schedule 25	0.011¢/kWh
Schedule 27	0.011¢/kWh
Schedule 28	0.011¢/kWh
Schedule 29	0.011¢/kWh

Filed 08-04-11
Electric-Virginia

Superseding Filing Effective for Usage
On and After 07-01-11. This Filing
Effective For Usage On and After 10-03-11.

RIDER C1
PEAK-SHAVING

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.019¢/kWh
Schedule 1P	0.019¢/kWh
Schedule 1S	0.019¢/kWh
Schedule 1T	0.019¢/kWh
Schedule 1W	0.019¢/kWh
Schedule DP-R	0.019¢/kWh
Schedule GS-1	0.014¢/kWh
Schedule DP-1	0.014¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.012¢/kWh
Schedule GS-2 (Demand Billing)	0.012¢/kWh
Schedule GS-2T	0.012¢/kWh
Schedule DP-2	0.012¢/kWh
Schedule GS-3	0.011¢/kWh
Schedule GS-4 (Primary)	0.009¢/kWh
Schedule GS-4 (Transmission)	0.009¢/kWh
Schedule 8 (Primary)	0.009¢/kWh
Schedule 8 (Transmission)	0.009¢/kWh
§ 56-235.2 Contract	0.016¢/kWh
Schedule 10 (Secondary)	0.011¢/kWh
Schedule 10 (Primary & Transmission)	0.009¢/kWh
Schedule 5	0.012¢/kWh
Schedule 5C	0.017¢/kWh
Schedule 5P	0.017¢/kWh
Schedule 6	0.011¢/kWh
Schedule 6TS	0.011¢/kWh
Schedule 7	0.014¢/kWh
Schedule 25	0.016¢/kWh
Schedule 27	0.016¢/kWh
Schedule 28	0.016¢/kWh
Schedule 29	0.016¢/kWh

Filed 09-01-11
 Electric-Virginia

Superseding Filing Effective for Usage On and After 07-01-11.
 This Filing Effective For Usage On and After 10 calendar days
 following the Commission order approving Riders C1 and C2 or
 May 1, 2012, whichever is later.

RIDER C2

ENERGY EFFICIENCY

The following Virginia Electric and Power Company filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.025¢/kWh
Schedule 1P	0.025¢/kWh
Schedule 1S	0.025¢/kWh
Schedule 1T	0.025¢/kWh
Schedule 1W	0.025¢/kWh
Schedule GS-1	0.020¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.017¢/kWh
Schedule GS-2 (Demand Billing)	0.017¢/kWh
Schedule GS-2T	0.017¢/kWh
Schedule GS-3	0.016¢/kWh
Schedule GS-4 (Primary)	0.011¢/kWh
Schedule GS-4 (Transmission)	0.011¢/kWh
Schedule 8 (Primary)	0.011¢/kWh
Schedule 8 (Transmission)	0.011¢/kWh
Schedule 10 (Secondary)	0.016¢/kWh
Schedule 10 (Primary & Transmission)	0.011¢/kWh
Schedule 5	0.017¢/kWh
Schedule 5C	0.021¢/kWh
Schedule 5P	0.021¢/kWh
Schedule 6	0.016¢/kWh
Schedule 6TS	0.016¢/kWh
Schedule 7	0.020¢/kWh
Schedule 25	0.024¢/kWh
Schedule 27	0.024¢/kWh
Schedule 28	0.024¢/kWh
Schedule 29	0.024¢/kWh

RIDER C2

ENERGY EFFICIENCY

The following Virginia Electric and Power Company filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.025¢/kWh
Schedule 1P	0.025¢/kWh
Schedule 1S	0.025¢/kWh
Schedule 1T	0.025¢/kWh
Schedule 1W	0.025¢/kWh
Schedule DP-R	0.025¢/kWh
Schedule GS-1	0.020¢/kWh
Schedule DP-1	0.020¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.017¢/kWh
Schedule GS-2 (Demand Billing)	0.017¢/kWh
Schedule GS-2T	0.017¢/kWh
Schedule DP-2	0.017¢/kWh
Schedule GS-3	0.016¢/kWh
Schedule GS-4 (Primary)	0.011¢/kWh
Schedule GS-4 (Transmission)	0.011¢/kWh
Schedule 8 (Primary)	0.011¢/kWh
Schedule 8 (Transmission)	0.011¢/kWh
Schedule 10 (Secondary)	0.016¢/kWh
Schedule 10 (Primary & Transmission)	0.011¢/kWh
Schedule 5	0.017¢/kWh
Schedule 5C	0.021¢/kWh
Schedule 5P	0.021¢/kWh
Schedule 6	0.016¢/kWh
Schedule 6TS	0.016¢/kWh
Schedule 7	0.020¢/kWh
Schedule 25	0.024¢/kWh
Schedule 27	0.024¢/kWh
Schedule 28	0.024¢/kWh
Schedule 29	0.024¢/kWh

Filed 06-16-11
Electric-Virginia

Superseding Filing Effective for Usage On and
After 04-01-11. This Filing Effective For Usage
On and After 07-01-11.

RIDER C2

ENERGY EFFICIENCY

The following Virginia Electric and Power Company filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.025¢/kWh
Schedule 1P	0.025¢/kWh
Schedule 1S	0.025¢/kWh
Schedule 1T	0.025¢/kWh
Schedule 1W	0.025¢/kWh
Schedule DP-R	0.025¢/kWh
Schedule GS-1	0.020¢/kWh
Schedule DP-1	0.020¢/kWh
Schedule 1EV	0.025¢/kWh
Schedule EV	0.025¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.017¢/kWh
Schedule GS-2 (Demand Billing)	0.017¢/kWh
Schedule GS-2T	0.017¢/kWh
Schedule DP-2	0.017¢/kWh
Schedule GS-3	0.016¢/kWh
Schedule GS-4 (Primary)	0.011¢/kWh
Schedule GS-4 (Transmission)	0.011¢/kWh
Schedule 8 (Primary)	0.011¢/kWh
Schedule 8 (Transmission)	0.011¢/kWh
Schedule 10 (Secondary)	0.016¢/kWh
Schedule 10 (Primary & Transmission)	0.011¢/kWh
Schedule 5	0.017¢/kWh
Schedule 5C	0.021¢/kWh
Schedule 5P	0.021¢/kWh
Schedule 6	0.016¢/kWh
Schedule 6TS	0.016¢/kWh
Schedule 7	0.020¢/kWh
Schedule 25	0.024¢/kWh
Schedule 27	0.024¢/kWh
Schedule 28	0.024¢/kWh
Schedule 29	0.024¢/kWh

Filed 08-04-11
Electric-Virginia

Superseding Filing Effective for Usage On and After 07-01-11. This Filing Effective For Usage On and After 10-03-11.

RIDER C2

ENERGY EFFICIENCY

The following Virginia Electric and Power Company filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.156¢/kWh
Schedule 1P	0.156¢/kWh
Schedule 1S	0.156¢/kWh
Schedule 1T	0.156¢/kWh
Schedule 1W	0.156¢/kWh
Schedule DP-R	0.156¢/kWh
Schedule GS-1	0.109¢/kWh
Schedule DP-1	0.109¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.099¢/kWh
Schedule GS-2 (Demand Billing)	0.099¢/kWh
Schedule GS-2T	0.099¢/kWh
Schedule DP-2	0.099¢/kWh
Schedule GS-3	0.086¢/kWh
Schedule GS-4 (Primary)	0.067¢/kWh
Schedule GS-4 (Transmission)	0.067¢/kWh
Schedule 8 (Primary)	0.067¢/kWh
Schedule 8 (Transmission)	0.067¢/kWh
Schedule 10 (Secondary)	0.086¢/kWh
Schedule 10 (Primary & Transmission)	0.067¢/kWh
Schedule 5	0.098¢/kWh
Schedule 5C	0.137¢/kWh
Schedule 5P	0.137¢/kWh
Schedule 6	0.087¢/kWh
Schedule 6TS	0.086¢/kWh
Schedule 7	0.110¢/kWh
Schedule 25	0.128¢/kWh
Schedule 27	0.128¢/kWh
Schedule 28	0.128¢/kWh
Schedule 29	0.128¢/kWh

Filed 09-01-11
 Electric-Virginia

Superseding Filing Effective for Usage On and After 07-01-11.
 This Filing Effective For Usage On and After 10 calendar days
 following the Commission order approving Riders C1 and C2 or
 May 1, 2012, whichever is later.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.075¢/kWh	
Schedule 1P	0.075¢/kWh	
Schedule 1S	0.075¢/kWh	
Schedule 1T	0.075¢/kWh	
Schedule 1W	0.075¢/kWh	
Schedule DP-R	0.075¢/kWh	
Schedule GS-1	0.053¢/kWh	
Schedule DP-1	0.053¢/kWh	
Schedule GS-2	0.048¢/kWh	
Schedule GS-2T	0.048¢/kWh	
Schedule DP-2	0.048¢/kWh	
Schedule GS-3		\$0.203/kW ¹
Schedule GS-4 (Primary)		\$0.199/kW ¹
Schedule GS-4 (Transmission)		\$0.194/kW ¹
§ 56-235.2 Contract		\$0.930/kW ²
Schedule 5	0.048¢/kWh	
Schedule 5C	0.066¢/kWh	
Schedule 5P	0.066¢/kWh	
Schedule 6	0.043¢/kWh	
Schedule 6TS	0.043¢/kWh	
Schedule 7	0.054¢/kWh	
Schedule 8	0.034¢/kWh	
Schedule 10 (Secondary)	0.042¢/kWh	
Schedule 10 (Pri and Trans)	0.034¢/kWh	
Schedule 25	0.062¢/kWh	
Schedule 27	0.062¢/kWh	
Schedule 28	0.062¢/kWh	
Schedule 29	0.062¢/kWh	

¹Applied to On-Peak Electricity Supply Demand

²Applied to kW of Firm Demand

Filed 05-02-11
Electric-Virginia

This Filing Effective For Usage On and After 04-01-12.

Rate Information: GS-1 Schedule

Bundled Rates

Rate Information: GS-1 Schedule				
Bundled Rates				
Rider	Current Rate	New Rate	Units	% Increase
A - Fuel Charge Rider	2.803 ¹	3.289 ²	(cents/kWh)	17.3%
R - Bear Gardent Generating System	0.12 ³	n/a	(cents/kWh)	n/a
S - Virginia City Hybrid Energy Center (VCHEC)	0.306 ³	n/a	(cents/kWh)	n/a
T - Transmission	0.558 ⁴	0.582 ⁵	(cents/kWh)	4.1%
C1 - Peak - Shaving	0.009 ⁶	0.014 ⁷	(cents/kWh)	55.6%
C2 - Energy Efficiency	0.02 ⁶	0.109 ⁷	(cents/kWh)	445.0%
W - Warren Co. Power Station	n/a	0.053 ⁸	(cents/kWh)	n/a

¹ Fuel Charge Rider Rate effective as of 6/30/2011
² Fuel Charge Rider Rate effective as of 7/1/2011
³ Current Rates for Rider R and Rider S in effect as of 4/1/2011. These rates change annually on April 1st.
⁴ Current Rates for Rider T in effect as of 4/1/2011
⁵ New Rates for Rider T in effect for usage on and after 10/3/2011
⁶ Current Rates for Rider C1 and C2 in effect as of 10/3/2011
⁷ New C1 and C2 rates effective 10 calendar days after Commission Ruling or 5/1/12, which ever date comes first per Case No. PUE-2011-00093, filed with the SCC on 9/1/2011
⁸ Rider W Rates if approved, will become effective on 4/1/2012

Rate Information: GS-2 Non Demand Schedule

Bundled Rates

Rate Information: GS-2 Non Demand Schedule

Bundled Rates

Rider	Current Rate	New Rate	Units	% Increase
A - Fuel Charge Rider	2.803 ¹	3.289 ²	(cents/kWh)	17.3 %
R - Bear Gardent Generating System	0.101 ³	n/a	(cents/kWh)	n/a
S - Virginia City Hybrid Energy Center (VCHEC)	0.257 ³	n/a	(cents/kWh)	n/a
T - Transmission	1.239 ⁴	1.476 ⁵	(cents/kWh)	19.1 %
C1 - Peak - Shaving	0.008 ⁶	0.012 ⁷	(cents/kWh)	50.0 %
C2 - Energy Efficiency	0.017 ⁶	0.099 ⁷	(cents/kWh)	482.4 %
W - Warren Co. Power Station	n/a	0.048 ⁸	(cents/kWh)	n/a

¹ Fuel Charge Rider Rate effective as of 6/30/2011

² Fuel Charge Rider Rate effective as of 7/1/2011

³ Current Rates for Rider R and Rider S in effect as of 4/1/2011. These rates change annually on April 1st.

⁴ Current Rates for Rider T in effect as of 4/1/2011

⁵ New Rates for Rider T in effect for usage on and after 10/3/2011

⁶ Current Rates for Rider C1 and C2 in effect as of 10/3/2011

⁷ New C1 and C2 rates effective 10 calendar days after Commission Ruling on 5/1/12, which ever date comes first per Case No. PUE-2011-00093, filed with the SCC on 9/1/2011

⁸ Rider W Rates if approved, will become effective on 4/1/2012

Rate Information: GS-2 Demand Schedule

Bundled Rates

Rate Information: GS-2 Demand Schedule Bundled Rates				
Rider	Current Rate	New Rate	Units	% Increase
A - Fuel Charge Rider	2.803 ¹	3.289 ²	(cents/kWh)	17.3 %
R - Bear Gardent Generating System	0.101 ³	n/a	(cents/kWh)	n/a
S - Virginia City Hybrid Energy Center (VCHEC)	0.257 ³	n/a	(cents/kWh)	n/a
T - Transmission	1.674 ⁴	1.971 ⁵	\$/kW	17.7 %
C1 - Peak - Shaving	0.008 ⁶	0.012 ⁷	(cents/kWh)	50.0 %
C2 - Energy Efficiency	0.017 ⁶	0.099 ⁷	(cents/kWh)	482.4 %
W - Warren Co. Power Station	n/a	0.048 ⁸	(cents/kWh)	n/a

¹ Fuel Charge Rider Rate effective as of 6/30/2011

² Fuel Charge Rider Rate effective as of 7/1/2011

³ Current Rates for Rider R and Rider S in effect as of 4/1/2011. These rates change annually on April 1st.

⁴ Current Rates for Rider T in effect as of 4/1/2011

⁵ New Rates for Rider T in effect for usage on and after 10/3/2011

⁶ Current Rates for Rider C1 and C2 in effect as of 10/3/2011

⁷ New C1 and C2 rates effective 10 calendar days after Commission Ruling or 5/1/12, which ever date comes first per Case No. PUE-2011-00093, filed with the SCC on 9/1/2011

⁸ Rider W Rates if approved, will become effective on 4/1/2012

Rate Information: GS-3 Schedule

Bundled Rates

Rate Information: GS-3 Schedule				
Bundled Rates				
Rider	Current Rate	New Rate	Units	% Increase
A - Fuel Charge Rider	2.803 ¹	3.289 ²	(cents/kWh)	17.3 %
R - Bear Gardent Generating System	0.445 ³	n/a	\$/kW	n/a
S - Virginia City Hybrid Energy Center (VCHEC)	1.132 ³	n/a	\$/kW	n/a
T - Transmission	2.077 ⁴	2.277 ⁵	\$/kW	9.6 %
C1 - Peak - Shaving	0.007 ⁶	0.011 ⁷	(cents/kWh)	57.1 %
C2 - Energy Efficiency	0.016 ⁶	0.086 ⁷	(cents/kWh)	437.1 %
W - Warren Co. Power Station	n/a	0.203 ⁸	\$/kW	n/a

¹ Fuel Charge Rider Rate effective as of 6/30/2011

² Fuel Charge Rider Rate effective as of 7/1/2011

³ Current Rates for Rider R and Rider S in effect as of 4/1/2011. These rates change annually on April 1st.

⁴ Current Rates for Rider T in effect as of 4/1/2011

⁵ New Rates for Rider T in effect for usage on and after 10/3/2011

⁶ Current Rates for Rider C1 and C2 in effect as of 10/3/2011

⁷ New C1 and C2 rates effective 10 calendar days after Commission Ruling or 5/1/12, whichever date comes first per Case No. PUE-2011-00093, filed with the SCC on 9/1/2011

⁸ Rider W Rates if approved, will become effective on 4/1/2012

Rate Information: GS-4 Schedule

Bundled Rates

Rate Information: GS-4 Schedule				
Bundled Rates				
Rider	Current Rate	New Rate	Units	% Increase
A - Fuel Charge Rider	2.803 ¹	3.289 ²	(cents/kWh)	17.3 %
R - Bear Gardent Generating System	0.421 ³	n/a	\$/kW	n/a
S - Virginia City Hybrid Energy Center (VCHC)	1.073 ³	n/a	\$/kW	n/a
T - Transmission	1.527 ⁴	2.371 ⁵	\$/kW	55.3 %
C1 - Peak - Shaving	0.006 ⁶	0.009 ⁷	(cents/kWh)	50.0 %
C2 - Energy Efficiency	0.011 ⁶	0.067 ⁷	(cents/kWh)	509.1 %
W - Warren Co. Power Station	n/a	0.199 ⁸	\$/kW	n/a

¹ Fuel Charge Rider Rate effective as of 6/30/2011

² Fuel Charge Rider Rate effective as of 7/1/2011

³ Current Rates for Rider R and Rider S in effect as of 4/1/2011. These rates change annually on April 1st.

⁴ Current Rates for Rider T in effect as of 4/1/2011

⁵ New Rates for Rider T in effect for usage on and after 10/3/2011

⁶ Current Rates for Rider C1 and C2 in effect as of 10/3/2011

⁷ New C1 and C2 rates effective 10 calendar days after Commission Ruling or 5/1/12, which ever date comes first per Case No. PUE-2011-00093, filed with the SCC on 9/1/2011

⁸ Rider W Rates if approved, will become effective on 4/1/2012

Pepco: District of Columbia Rates

Rate Increase Chart for GT-LV Customer Class

	Current Monthly Distribution Rate Schedule GT-LV	Proposed Monthly Distribution Rate Schedule GT_LV	% Increase						
Distribution Service Charge									
Customer Charge	\$152.73	\$178.80	14.50%						
Kilowatt-hour Charge ^{1 2}	\$0.01101	\$0.01234	10.80%						
Kilowatt Charge Maximum (per kW)	\$6.25	\$7.17	12.80%						
Energy Assistance Trust Fund Surcharge (per kWh) ³	\$0.00006070	\$0.00006070	0%						
Public Space Occupancy Surcharge (per kWh) ⁴	\$0.00194	\$0.00194	0%						
Delivery Tax Surcharge (per kWh) ⁵	\$0.0077	\$0.0077	0%						
Residential AID Surcharge (per kWh) ⁶	\$0.000691	\$0.000691	0%						
Sustainable Energy Trust Fund Surcharge (per kWh) ⁷	\$0.00150	\$0.00150	0%						
¹ Summer and Winter Distribution Rates per kWh are Identical									
² Bill Stabilization Adjustment (BSA) is not factored into the kWh charge , but charge changes monthly									
³ Energy Assistance Trust Fund Surcharge effective billing month of October 2010. Amounts billed to customers shall include a surcharge to recover costs of Energy Assistance Trust Fund programs implemented pursuant to the District of Columbia Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Stabilization Amendment Act of 2010. Charge is mandated by DC Government.									
⁴ Public Space Occupancy Surcharge effective March 1, 2011. Pepco requests approval change surcharge amount and DC PSC must approve all changes.									
⁵ Delivery Tax Surcharge effective January 1, 2005. Delivery Tax is imposed on Pepco by the District of the Columbia City Council.									
⁶ Residential AID Surcharge effective for Service on and after June 1, 2011									
⁷ Sustainable Energy Trust Fund Surcharge effective October 1, 2010. Amounts billed to customers shall include a surcharge to recover costs of Energy Assistance Trust Fund programs implemented pursuant to the District of Columbia Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Stabilization Amendment Act of 2010. Charge is mandated by DC Government.									
*Rate information current as of 10/14/11									



A PHI Company

**DISTRICT OF COLUMBIA
RESIDENTIAL SERVICE
SCHEDULE R
UPDATED MAY 24, 2011**

	Billing Months of <u>June – October</u> (Summer)	Billing Months of <u>November – May</u> (Winter)
<u>Generation</u>¹		
Minimum charge *	\$ 2.87 per month	\$ 2.75 per month
In excess of 30 kwh	\$ 0.09567 per kwh	\$ 0.09154 per kwh
Procurement Cost Adjustment	www.pepco.com for monthly rate	
<u>Transmission</u>²		
Minimum charge *	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.00479 per kwh	\$ 0.00479 per kwh
<u>Distribution</u>³		
Customer charge	\$ 6.65 per month	\$ 6.65 per month
First 400 kwh	\$ 0.00737 per kwh	\$ 0.00737 per kwh
In excess of 400 kwh	\$ 0.02144 per kwh	\$ 0.01490 per kwh
Delivery Tax ⁴	\$ 0.0070 per kwh	\$ 0.0070 per kwh
Public Space Occupancy Surcharge ⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund ⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund ⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge ⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment ⁹	www.pepco.com for monthly rate	

* Minimum charge includes the first 30 kwh or fraction thereof of consumption

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
TIME METERED RESIDENTIAL SERVICE
SCHEDULE RTM
UPDATED MAY 24, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Generation¹		
On Peak	\$ 0.10669 per kwh	\$ 0.09497 per kwh
Intermediate	\$ 0.09638 per kwh	\$ 0.09291 per kwh
Off Peak	\$ 0.08959 per kwh	\$ 0.08878 per kwh
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
All kwh	\$ 0.00480 per kwh	\$ 0.00480 per kwh
Distribution³		
Customer Charge	\$ 11.17 per month	\$ 11.17 per month
All kwh	\$ 0.04374 per kwh	\$ 0.04374 per kwh
Delivery Tax⁴	\$ 0.0070 per kwh	\$ 0.0070 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment⁹	www.pepco.com for monthly rate	

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
RESIDENTIAL AID DISCOUNT
RIDER RAD
UPDATED MAY 24, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Generation¹		
Minimum charge *	\$ 1.32 per month	\$ 1.39 per month
Next 370 kwh	\$ 0.03190 per kwh	\$ 0.04516 per kwh
In excess of 400 kwh	\$ 0.09586 per kwh	\$ 0.08075 per kwh
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
Minimum charge *	\$ 0.05 per month	\$ 0.05 per month
Next 370 kwh	\$ 0.00316 per kwh	\$ 0.00494 per kwh
In excess of 400 kwh	\$ 0.00650 per kwh	\$ 0.00650 per kwh
Distribution³		
Customer charge	\$ 2.50 per month	\$ 2.50 per month
First 400 kwh	\$ 0.00737 per kwh	\$ 0.00737 per kwh
In excess of 400 kwh	\$ 0.02144 per kwh	\$ 0.01490 per kwh
Delivery Tax⁴	\$ 0.0070 per kwh	\$ 0.0070 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Bill Stabilization Adjustment⁶	www.pepco.com for monthly rate	

* Minimum charge includes the first 30 kwh or fraction thereof of consumption

¹ Effective Usage on and after June 1, 2011

² Effective Usage on and after December 1, 2010

³ Effective Usage on and after July 21, 2010

⁴ Effective January 1, 2005

⁵ Effective March 1, 2011

⁶ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
RESIDENTIAL ALL-ELECTRIC SERVICE
SCHEDULE AE
UPDATED MAY 24, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Generation¹		
Minimum charge *	\$ 2.84 per month	\$ 2.68 per month
In excess of 30 kwh	\$ 0.09482 per kwh	\$ 0.08941 per kwh
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
Minimum charge *	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.00323 per kwh	\$ 0.00323 per kwh
Distribution³		
Customer charge	\$ 6.65 per month	\$ 6.65 per month
First 400 kwh	\$ 0.00799 per kwh	\$ 0.00799 per kwh
In excess of 400 kwh	\$ 0.02368 per kwh	\$ 0.01315 per kwh
Delivery Tax⁴	\$ 0.0070 per kwh	\$ 0.0070 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment⁹	www.pepco.com for monthly rate	
* Minimum charge includes the first 30 kwh or fraction thereof of consumption		

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
RESIDENTIAL AID DISCOUNT ALL-ELECTRIC
RIDER RAD-AE
UPDATED MAY 24, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Generation¹		
Minimum charge *	\$ 1.31 per month	\$ 1.28 per month
Next 370 kwh	\$ 0.03248 per kwh	\$ 0.03160 per kwh
401 – 700 kwh	\$ 0.08073 per kwh	\$ 0.04674 per kwh
In excess of 700 kwh	\$ 0.09472 per kwh	\$ 0.06715 per kwh
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
Minimum charge *	\$ 0.05 per month	\$ 0.05 per month
Next 370 kwh	\$ 0.00173 per kwh	\$ 0.00173 per kwh
401 – 700 kwh	\$ 0.00355 per kwh	\$ 0.00268 per kwh
In excess of 700 kwh	\$ 0.00489 per kwh	\$ 0.00489 per kwh
Distribution³		
Customer charge	\$ 2.50 per month	\$ 2.50 per month
First 400 kwh	\$ 0.00281 per kwh	\$ 0.00281 per kwh
In excess of 400 kwh	\$ 0.02368 per kwh	\$ 0.01315 per kwh
Delivery Tax⁴	\$ 0.0070 per kwh	\$ 0.0070 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Bill Stabilization Adjustment⁶	www.pepco.com for monthly rate	

* Minimum charge includes the first 30 kwh or fraction thereof of consumption

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE NON-DEMAND
SCHEDULE GSVL ND
UPDATED MAY 24, 2011**

	Billing Months of <u>June – October</u> (Summer)	Billing Months of <u>November – May</u> (Winter)
<u>Generation</u>¹		
All kwh	\$ 0.09654 per kwh	\$ 0.09068 per kwh
Procurement Cost Adjustment	www.pepco.com for monthly rate	
<u>Transmission</u>²		
All kwh	\$ 0.00391 per kwh	\$ 0.00391 per kwh
<u>Distribution</u>³		
Customer Charge	\$ 15.72 per month	\$ 15.72 per month
All kwh	\$ 0.04412 per kwh	\$ 0.03657 per kwh
<u>Delivery Tax</u>⁴		
	\$ 0.0077 per kwh	\$ 0.0077 per kwh
<u>Public Space Occupancy Surcharge</u>⁵		
	\$ 0.00194 per kwh	\$ 0.00194 per kwh
<u>Administrative Credit</u>		
	www.pepco.com for monthly rate	
<u>Sustainable Energy Trust Fund</u>⁶		
	\$ 0.00150 per kwh	\$ 0.00150 per kwh
<u>Energy Assistance Trust Fund</u>⁷		
	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
<u>RAD Surcharge</u>⁸		
	\$ 0.000691 per kwh	\$ 0.000691 per kwh
<u>Bill Stabilization Adjustment</u>⁹		
	www.pepco.com for monthly rate	

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 1, 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE
SCHEDULE GSLV
UPDATED MAY 24, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Generation¹		
First 6,000 kwh	\$ 0.09268 per kwh	\$ 0.09229 per kwh
Additional kwh	\$ 0.09268 per kwh	\$ 0.09229 per kwh
First 25 kw	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
All kwh	\$ 0.00430 per kwh	\$ 0.00430 per kwh
Distribution³		
Customer Charge	\$ 15.76 per month	\$ 15.76 per month
First 6,000 kwh	\$ 0.04594 per kwh	\$ 0.03810 per kwh
Additional kwh	\$ 0.02891 per kwh	\$ 0.01873 per kwh
First 25 kw	No charge	No charge
Additional kw	\$ 7.73 per kw	\$ 7.68 per kw
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment⁹	www.pepco.com for monthly rate	

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
GENERAL SERVICE PRIMARY SERVICE
SCHEDULE GS3A
UPDATED MAY 24, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Generation¹		
First 6,000 kwh	\$ 0.11552 per kwh	\$ 0.11552 per kwh
Additional kwh	\$ 0.11552 per kwh	\$ 0.11552 per kwh
First 25 kw	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
All kwh	\$ 0.00456 per kwh	\$ 0.00456 per kwh
Distribution³		
Customer Charge	\$ 15.69 per month	\$ 15.69 per month
First 6,000 kwh	\$ 0.04102 per kwh	\$ 0.03400 per kwh
Additional kwh	\$ 0.02580 per kwh	\$ 0.01668 per kwh
First 25 kw	No charge	No charge
Additional kw	\$ 8.08 per kw	\$ 8.03 per kw
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment⁹	www.pepco.com for monthly rate	

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE
SCHEDULE GT LV
UPDATED MAY 24, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Generation ¹		
Kilowatt-hour Charge		
On Peak	\$ 0.09268 per kwh	\$ 0.09229 per kwh
Intermediate	\$ 0.09268 per kwh	\$ 0.09229 per kwh
Off Peak	\$ 0.09268 per kwh	\$ 0.09229 per kwh
Kilowatt Charge		
On Peak	\$ 0.00000 per kw	
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission ²		
All kwh	\$ 0.00132 per kwh	\$ 0.00132 per kwh
Kilowatt Charge		
On Peak	\$ 0.8582 per kw	
Maximum	\$ 0.7143 per kw	\$ 0.7143 per kw
Distribution ³		
Customer Charge	\$ 152.73 per month	\$ 152.73 per month
All kwh	\$ 0.01101 per kwh	\$ 0.01101 per kwh
Kilowatt Charge		
Maximum	\$ 6.25 per kw	\$ 6.25 per kw
Delivery Tax ⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge ⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund ⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund ⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge ⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment ⁹	www.pepco.com for monthly rate	

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – PRIMARY SERVICE
SCHEDULE GT 3A
UPDATED MAY 24, 2011**

	Billing Months of <u>June – October</u> (Summer)	Billing Months of <u>November – May</u> (Winter)
Generation¹		
Kilowatt-hour Charge		
On Peak	\$ 0.09268 per kwh	\$ 0.09229 per kwh
Intermediate	\$ 0.09268 per kwh	\$ 0.09229 per kwh
Off Peak	\$ 0.09268 per kwh	\$ 0.09229 per kwh
Kilowatt Charge		
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
All kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
Kilowatt Charge		
On Peak	\$ 0.8233 per kw	
Maximum	\$ 0.6747 per kw	\$ 0.6747 per kw
Distribution³		
Customer Charge	\$ 73.11 per month	\$ 73.11 per month
All kwh	\$ 0.00692 per kwh	\$ 0.00692 per kwh
Kilowatt Charge		
Maximum	\$ 4.20 per kw	\$ 4.20 per kw
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment⁹	www.pepco.com for monthly rate	

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010



A PHI Company

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – HIGH VOLTAGE SERVICE
SCHEDULE GT 3B
UPDATED MAY 24, 2011**

	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>
Generation¹		
Kilowatt-hour Charge		
On Peak	\$ 0.11552 per kwh	\$ 0.11552 per kwh
Intermediate	\$ 0.11552 per kwh	\$ 0.11552 per kwh
Off Peak	\$ 0.11552 per kwh	\$ 0.11552 per kwh
Kilowatt Charge		
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	www.pepco.com for monthly rate	
Transmission²		
All kwh	\$ 0.00081 per kwh	\$ 0.00081 per kwh
Kilowatt Charge		
On Peak	\$ 0.7251 per kw	
Maximum	\$ 0.5899 per kw	\$ 0.5899 per kw
Distribution³		
Customer Charge	\$ 77.89 per month	\$ 77.89 per month
All kwh	\$ 0.00032 per kwh	\$ 0.00032 per kwh
Kilowatt Charge		
Maximum	\$ 0.87 per kw	\$ 0.87 per kw
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00194 per kwh	\$ 0.00194 per kwh
Administrative Credit	www.pepco.com for monthly rate	
Sustainable Energy Trust Fund⁶	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0000607 per kwh	\$ 0.0000607 per kwh
RAD Surcharge⁸	\$ 0.000691 per kwh	\$ 0.000691 per kwh
Bill Stabilization Adjustment⁹	www.pepco.com for monthly rate	

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after December 1, 2010
³ Effective Usage on and after July 21, 2010
⁴ Effective January 1, 2005
⁵ Effective March 1, 2011
⁶ Effective October 1, 2010
⁷ Effective Billing Month of October 2010
⁸ Effective Service on and after June 1, 2011
⁹ Effective January 1, 2010

POTOMAC ELECTRIC POWER COMPANY
DISTRICT OF COLUMBIA
BILL STABILIZATION ADJUSTMENT (\$/kwh)
APPLICABLE TO DISTRIBUTION CUSTOMERS

<u>Rate Class</u>	<u>Aug - 11</u>	<u>Sep - 11</u>	<u>Oct - 11</u>
R	(0.0023830)	(0.0023920)	(0.0023960)
AE	(0.0023300)	(0.0006770)	(0.0025960)
RTM	(0.0047210)	(0.0009210)	(0.0047050)
GS ND	(0.0049590)	(0.0048390)	(0.0050060)
GSD	0.0050050	0.0024640	0.0017490
GS HV	(0.0011190)	0.0032860	(0.0046580)
GTLV	0.0000280	0.0020740	0.0005180
GT3A	(0.0002030)	0.0000810	(0.0002370)
GT3B	0.0001750	0.0001560	0.0001680
RT	(0.0003620)	0.0007260	(0.0000220)



A PHI Company

**MARYLAND
RESIDENTIAL SERVICE
SCHEDULE R
UPDATED AUGUST 10, 2011**

<u>Standard Offer Service (Generation, Transmission including GRT, and PCA)</u>			
	<u>10/01/10 – 05/31/11</u>	<u>06/01/11 - 09/30/11</u>	<u>10/01/11 – 05/31/12</u>
Generation¹			
First 800 kwh	\$ 0.09885 per kwh	\$ 0.09163 per kwh	\$ 0.08174 per kwh
In excess of 800 kwh	\$ 0.09885 per kwh	\$ 0.09163 per kwh	\$ 0.08174 per kwh
Procurement Cost Adj.	www.pepco.com/md-rates for monthly rate		
	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)	
Transmission²			
First 800 kwh	\$ 0.00439 per kwh	\$ 0.00439 per kwh	
In excess of 800 kwh	\$ 0.00439 per kwh	\$ 0.00439 per kwh	
Gross Receipts Tax	2.0408% applied to transmission bill		
Distribution Service³			
Customer Charge	\$ 6.65 per month	\$ 6.65 per month	
First 800 kwh	\$ 0.03475 per kwh	\$ 0.02019 per kwh	
In excess of 800 kwh	\$ 0.03475 per kwh	\$ 0.02019 per kwh	
Delivery Tax			
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate		
Montgomery County Surc. or Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate		
Universal Service Charge⁴	\$ 0.37 per account		
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge		
Administrative Credit	www.pepco.com/md-rates for monthly rate		
Bill Stabilization Adj (BSA)⁵	www.pepco.com/md-rates for monthly rate		
EmPower MD Charge⁶	\$ 0.001870 per kwh	\$ 0.001870 per kwh	
RGGI Rate Credit⁷	www.pepco.com/md-rates for monthly rate		

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after August 10, 2011
³ Effective Usage on and after August 19, 2010
⁴ Effective March 1, 2005
⁵ Effective Billing Month of November, 2007
⁶ Effective Billing Month of March, 2010
⁷ Effective Billing Month of June, 2009



A PHI Company

**MARYLAND
RESIDENTIAL TIME METERED SERVICE
SCHEDULE RTM
UPDATED AUGUST 10, 2011**

Standard Offer Service (Generation, Transmission including GRT, and PCA)			
	10/01/10 – 05/31/11	06/01/11 – 09/30/11	10/01/11 – 05/31/12
Generation¹			
On-Peak	\$ 0.10302 per kwh	\$ 0.10529 per kwh	\$ 0.08646 per kwh
Intermediate	\$ 0.10167 per kwh	\$ 0.09012 per kwh	\$ 0.08395 per kwh
Off-Peak	\$ 0.09544 per kwh	\$ 0.08315 per kwh	\$ 0.07901 per kwh
Procurement Cost Adj.	www.pepco.com/md-rates for monthly rate		
	Billing Months of June – October (Summer)		Billing Months of November – May (Winter)
Transmission²			
All kwh	\$ 0.00433 per kwh		\$ 0.00433 per kwh
Gross Receipts Tax	2.0408% applied to transmission bill		
Distribution Service³			
Customer Charge	\$ 13.76 per month		\$ 13.76 per month
All kwh	\$ 0.01899 per kwh		\$ 0.01899 per kwh
Delivery Tax	www.pepco.com/md-rates for monthly rate		
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate		
Montgomery County Surc. or Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate		
Universal Service Charge ⁴	\$ 0.37 per account		
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge		
Administrative Credit	www.pepco.com/md-rates for monthly rate		
Bill Stabilization Adjustment (BSA) ⁵	www.pepco.com/md-rates for monthly rate		
EmPower MD Charge ⁶	\$ 0.001870 per kwh		\$ 0.001870 per kwh
RGGI Rate Credit ⁷	www.pepco.com/md-rates for monthly rate		

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after August 10, 2011
³ Effective Usage on and after August 19, 2010
⁴ Effective March 1, 2005
⁵ Effective Billing Month of November, 2007
⁶ Effective Billing Month of March, 2010
⁷ Effective Billing Month of June, 2009



A PHI Company

**MARYLAND
GENERAL SERVICE
SCHEDULE GS
UPDATED AUGUST 10, 2011**

Standard Offer Service (Generation, Transmission including GRT, and PCA)

	<u>10/01/10 – 05/31/11</u>	<u>06/01/11 - 09/30/11</u>	<u>10/01/11 – 05/31/12</u>
Generation¹			
All kwh	\$ 0.09853 per kwh	\$ 0.09195 per kwh	\$ 0.08138 per kwh
Procurement Cost Adj.	www.pepco.com/md-rates for monthly rate		
	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)	
Transmission²			
All kwh	\$ 0.00408 per kwh	\$ 0.00408 per kwh	
Gross Receipts Tax	2.0408% applied to transmission bill		
Distribution Service³			
Customer Charge	\$ 9.31 per month	\$ 9.31 per month	
All kwh	\$ 0.03615 per kwh	\$ 0.01911 per kwh	
Delivery Tax	www.pepco.com/md-rates for monthly rate		
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate		
Montgomery County Surc. or Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate		
Universal Service Charge ⁴	See page 28 of Pepco's MD Electric Rate Schedules		
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge		
Administrative Credit	www.pepco.com/md-rates for monthly rate		
Bill Stabilization Credit (BSA) ⁵	www.pepco.com/md-rates for monthly rate		
EmPower MD Charge ⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh	

¹ Effective Usage on and after June 1, 2011

² Effective Usage on and after August 10, 2011

³ Effective Usage on and after August 19, 2010

⁴ Effective March 1, 2005

⁵ Effective Billing Month of November, 2007

⁶ Effective Billing Month of March 2010



A PHI Company

**MARYLAND
TEMPORARY SERVICE
SCHEDULE T
UPDATED AUGUST 10, 2011**

Standard Offer Service (Generation, Transmission including GRT, and PCA)

	<u>10/01/10 – 05/31/11</u>	<u>06/01/11 – 09/30/11</u>	<u>10/01/11 – 05/31/12</u>
Generation¹			
All kwh	\$ 0.09853 per kwh	\$ 0.09195 per kwh	\$ 0.08138 per kwh
Procurement Cost Adj.	www.pepco.com/md-rates for monthly rate		

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Transmission²		
All kwh	\$ 0.00286 per kwh	\$ 0.00286 per kwh
Gross Receipts Tax	2.0408% applied to transmission bill	
Distribution Service³		
Customer Charge	\$ 9.31 per month	\$ 9.31 per month
All kwh	\$ 0.04597 per kwh	\$ 0.02260 per kwh
Delivery Tax	www.pepco.com/md-rates for monthly rate	
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate	
Montgomery County Surc. or Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate	
Universal Service Charge⁴	See page 28 of Pepco's MD Electric Rate Schedules	
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge	
Administrative Credit	www.pepco.com/md-rates for monthly rate	
Bill Stabilization Adjustment (BSA)⁵	www.pepco.com/md-rates for monthly rate	
EmPower MD Charge⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh

¹ Effective Usage on and after June 1, 2011
² Effective Usage on and after August 10, 2011
³ Effective Usage on and after August 19, 2010
⁴ Effective March 1, 2005
⁵ Effective Billing Month of November, 2007
⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED MEDIUM GENERAL SERVICE LOW VOLTAGE TYPE II
SCHEDULE MGT LV II
UPDATED AUGUST 10, 2011**

Standard Offer Service (Generation, Transmission including GRT, and PCA)

	<u>12/01/10 – 02/28/11</u>	<u>3/01/11 – 05/31/11</u>	<u>06/01/11 – 08/31/11</u>	<u>09/01/11 – 11/30/11</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.07686 per kwh	\$ 0.08348 per kwh	\$ 0.08082 per kwh	\$ 0.07877 per kwh
Intermediate	\$ 0.07686 per kwh	\$ 0.08482 per kwh	\$ 0.08082 per kwh	\$ 0.07536 per kwh
Off Peak	\$ 0.07686 per kwh	\$ 0.08151 per kwh	\$ 0.08082 per kwh	\$ 0.07195 per kwh
Procurement Cost Adj.	www.pepco.com/md-rates for monthly rate			
	Billing Months of June – October (Summer)		Billing Months of November – May (Winter)	
Transmission²				
All kwh	\$ 0.00216 per kwh		\$ 0.00216 per kwh	
Kilowatt Charge				
On Peak	\$ 0.6929 per KW			
Maximum	\$ 0.2610 per KW		\$ 0.2610 per KW	
Gross Receipts Tax	2.0408% applied to transmission bill			
Distribution Service³				
Customer Charge	\$ 36.26 per month		\$ 36.26 per month	
All kwh	\$ 0.01084 per kwh		\$ 0.01084 per kwh	
Kilowatt Charge				
On Peak	\$ 2.7580 per KW			
Maximum	\$ 1.0582 per KW		\$ 1.0582 per KW	
Delivery Tax	www.pepco.com/md-rates for monthly rate			
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate			
Montgomery County Surc.	www.pepco.com/md-rates for monthly rate			
or				
Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate			
Universal Service Charge ⁴	See page 28 of Pepco's MD Electric Rate Schedules			
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge			
Administrative Credit	www.pepco.com/md-rates for monthly rate			
Bill Stabilization Adj (BSA) ⁵	www.pepco.com/md-rates for monthly rate			
EmPower MD Charge ⁶	\$ 0.000167 per kwh		\$ 0.000167 per kwh	

¹ Effective Usage on and after September 1, 2011

² Effective Usage on and after August 10, 2011

³ Effective Usage on and after August 19, 2010

⁴ Effective March 1, 2005

⁵ Effective Billing Month of November, 2007

⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED MEDIUM GENERAL SERVICE PRIMARY SERVICE TYPE II
SCHEDULE MGT 3A II
UPDATED AUGUST 10, 2011**

Standard Offer Service (Generation, Transmission including GRT, and PCA)

	<u>12/01/10 – 02/28/11</u>	<u>03/01/11 – 05/31/11</u>	<u>06/01/11 – 08/31/11</u>	<u>09/01/11 – 11/30/11</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.07579 per kwh	\$ 0.08232 per kwh	\$ 0.07970 per kwh	\$ 0.07767 per kwh
Intermediate	\$ 0.07579 per kwh	\$ 0.08364 per kwh	\$ 0.07970 per kwh	\$ 0.07432 per kwh
Off Peak	\$ 0.07579 per kwh	\$ 0.08038 per kwh	\$ 0.07970 per kwh	\$ 0.07096 per kwh
Procurement Cost Adj.	www.pepco.com/md-rates for monthly rate			
	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)		
Transmission²				
All kwh	\$ 0.00206 per kwh	\$ 0.00206 per kwh		
Kilowatt Charge				
On Peak	\$ 0.6672 per KW			
Maximum	\$ 0.2360 per KW	\$ 0.2360 per KW		
Gross Receipts Tax	2.0408% applied to transmission bill			
Distribution Service³				
Customer Charge	\$ 34.95 per month	\$ 34.95 per month		
All kwh	\$ 0.00933 per kwh	\$ 0.00933 per kwh		
Kilowatt Charge				
On Peak	\$ 2.4353 per KW			
Maximum	\$ 0.9391 per KW	\$ 0.9391 per KW		
Delivery Tax	www.pepco.com/md-rates for monthly rate			
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate			
Montgomery County Surc. or Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate			
Universal Service Charge⁴	See page 28 of Pepco's MD Electric Rate Schedules			
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge			
Administrative Credit	www.pepco.com/md-rates for monthly rate			
Bill Stabilization Adj (BSA)⁵	www.pepco.com/md-rates for monthly rate			
EmPower MD Charge⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh		

¹ Effective Usage on and after September 1, 2011

² Effective Usage on and after August 10, 2011

³ Effective Usage on and after August 19, 2010

⁴ Effective March 1, 2005

⁵ Effective Billing Month of November, 2007

⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED MEDIUM GENERAL SERVICE LOW VOLTAGE TYPE III
SCHEDULE MGT LV III
UPDATED AUGUST 10, 2011**

	Billing Months of <u>June – October</u> (Summer)	Billing Months of <u>November – May</u> (Winter)
<u>Standard Offer Service (Generation and Transmission including GRT)</u>		
<u>Generation</u>¹	Rider HPS See pages 43.4 – 43.5 of Pepco's MD Electric Rate Schedules	
<u>Transmission</u>²		
All kwh	\$ 0.00216 per kwh	\$ 0.00216 per kwh
Kilowatt Charge		
On Peak	\$ 0.6929 per KW	
Maximum	\$ 0.2610 per KW	\$ 0.2610 per KW
Gross Receipts Tax	2.0408% applied to transmission bill	
<u>Distribution Service</u>³		
Customer Charge	\$ 36.26 per month	\$ 36.26 per month
All kwh	\$ 0.01084 per kwh	\$ 0.01084 per kwh
Kilowatt Charge		
On Peak	\$ 2.7580 per KW	
Maximum	\$ 1.0582 per KW	\$ 1.0582 per KW
Delivery Tax	www.pepco.com/md-rates for monthly rate	
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate	
Montgomery County Surc.	www.pepco.com/md-rates for monthly rate	
or		
Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate	
Universal Service Charge ⁴	See page 28 of Pepco's MD Electric Rate Schedules	
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge	
Administrative Credit	www.pepco.com/md-rates for monthly rate	
Bill Stabilization Adj (BSA) ⁵	www.pepco.com/md-rates for monthly rate	
EmPower MD Charge ⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh

¹ Effective June 1, 2006

² Effective Usage on and after August 10, 2011

³ Effective Usage on and after August 19, 2010

⁴ Effective March 1, 2005

⁵ Effective Billing Month of November, 2007

⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED MEDIUM GENERAL SERVICE PRIMARY SERVICE TYPE III
SCHEDULE MGT 3A III
UPDATED AUGUST 10, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Standard Offer Service (Generation and Transmission including GRT)		
Generation¹	Rider HPS See pages 43.4 – 43.5 of Pepco's MD Electric Rate Schedules	
Transmission²		
All kwh	\$ 0.00206 per kwh	\$ 0.00206 per kwh
Kilowatt Charge		
On Peak	\$ 0.6672 per KW	
Maximum	\$ 0.2360 per KW	\$ 0.2360 per KW
Gross Receipts Tax	2.0408% applied to transmission bill	
Distribution Service³		
Customer Charge	\$ 34.95 per month	\$ 34.95 per month
All kwh	\$ 0.00933 per kwh	\$ 0.00933 per kwh
Kilowatt Charge		
On Peak	\$ 2.4353 per KW	
Maximum	\$ 0.9391 per KW	\$ 0.9391 per KW
Delivery Tax	www.pepco.com/md-rates for monthly rate	
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate	
Montgomery County Surc.	www.pepco.com/md-rates for monthly rate	
or		
Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate	
Universal Service Charge⁴	See page 28 of Pepco's MD Electric Rate Schedules	
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge	
Administrative Credit	www.pepco.com/md-rates for monthly rate	
Bill Stabilization Adjustment (BSA)⁵	www.pepco.com/md-rates for monthly rate	
EmPower MD Charge⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh

¹ Effective June 1, 2006
² Effective Usage on and after August 10, 2011
³ Effective Usage on and after August 19, 2010
⁴ Effective March 1, 2005
⁵ Effective Billing Month of November, 2007
⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED GENERAL SERVICE PRIMARY
SCHEDULE GT 3A
UPDATED AUGUST 10, 2011**

	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November– May (Winter)</u>
Standard Offer Service (Generation and Transmission including GRT)		
Generation¹	Rider HPS See pages 43.4 – 43.5 of Pepco's MD Electric Rate Schedules	
Transmission²		
All kwh	\$ 0.00174 per kwh	\$ 0.00174 per kwh
Kilowatt Charge		
On Peak	\$ 0.6800 per KW	
Maximum	\$ 0.2587 per KW	\$ 0.2587 per KW
Gross Receipts Tax	2.0408% applied to transmission bill	
Distribution Service³		
Customer Charge	\$ 285.67 per month	\$ 285.67 per month
All kwh	\$ 0.00652 per kwh	\$ 0.00652 per kwh
Kilowatt Charge		
On Peak	\$ 1.9220 per KW	
Maximum	\$ 0.8188 per KW	\$ 0.8188 per KW
Delivery Tax	www.pepco.com/md-rates for monthly rate	
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate	
Montgomery County Surcharge	www.pepco.com/md-rates for monthly rate	
or		
Prince Georges County Surcharge	www.pepco.com/md-rates for monthly rate	
Universal Service Charge⁴	See page 28 of Pepco's MD Electric Rate Schedules	
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge	
Administrative Credit	www.pepco.com/md-rates for monthly rate	
Bill Stabilization Adjustment (BSA)⁵	www.pepco.com/md-rates for monthly rate	
EmPower MD Charge⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh

¹ Effective June 1, 2006
² Effective Usage on and after August 10, 2011
³ Effective Usage on and after August 19, 2010
⁴ Effective March 1, 2005
⁵ Effective Billing Month of November, 2007
⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED GENERAL SERVICE HIGH VOLTAGE
SCHEDULE GT 3B
UPDATED AUGUST 10, 2011**

	Billing Months of <u>June – October</u> (Summer)	Billing Months of <u>November – May</u> (Winter)
<u>Standard Offer Service (Generation and Transmission including GRT)</u>		
<u>Generation</u>¹	Rider HPS See pages 43.4 – 43.5 of Pepco's MD Electric Rate Schedules	
<u>Transmission</u>²		
All kwh	\$ 0.00168 per kwh	\$ 0.00168 per kwh
Kilowatt Charge		
On Peak	\$ 0.6508 per KW	
Maximum	\$ 0.2392 per KW	\$ 0.2392 per KW
Gross Receipts Tax	2.0408% applied to transmission bill	
<u>Distribution Service</u>³		
Customer Charge	\$ 271.16 per month	\$ 271.16 per month
All kwh	\$ 0.00340 per kwh	\$ 0.00340 per kwh
Kilowatt Charge		
On Peak	\$ 1.0396 per KW	
Maximum	\$ 0.4907 per KW	\$ 0.4907 per KW
Delivery Tax	www.pepco.com/md-rates for monthly rate	
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate	
Montgomery County Surcharge or Prince Georges County Surcharge	www.pepco.com/md-rates for monthly rate	
Universal Service Charge ⁴	See page 28 of Pepco's MD Electric Rate Schedules	
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge	
Administrative Credit	www.pepco.com/md-rates for monthly rate	
Bill Stabilization Adjustment (BSA) ⁵	www.pepco.com/md-rates for monthly rate	
EmPower MD Charge ⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh

¹ Effective June 1, 2006

² Effective Usage on and after August 10, 2011

³ Effective Usage on and after August 19, 2010

⁴ Effective March 1, 2005

⁵ Effective Billing Month of November, 2007

⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED RAPID TRANSIT SERVICE
SCHEDULE TM-RT
UPDATED AUGUST 10, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Standard Offer Service (Generation and Transmission including GRT)		
Generation ¹	Rider HPS See pages 43.4 – 43.5 of Pepco's MD Electric Rate Schedules	
Transmission ²		
All kwh	\$ 0.00180 per kwh	\$ 0.00180 per kwh
Kilowatt Charge		
On Peak	\$ 0.4814 per KW	
Maximum	\$ 0.1580 per KW	\$ 0.1580 per KW
Gross Receipts Tax	2.0408% applied to transmission bill	
Distribution Service ³		
Customer Charge	\$ 221.63 per month	\$ 221.63 per month
All kwh	\$ 0.00694 per kwh	\$ 0.00964 per kwh
Kilowatt Charge		
On Peak	\$ 1.3631 per KW	
Maximum	\$ 0.5936 per KW	\$ 0.5936 per KW
Delivery Tax	www.pepco.com/md-rates for monthly rate	
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate	
Montgomery County Surc. or Prince Georges County Surc.	www.pepco.com/md-rates for monthly rate	
Universal Service Charge ⁴	See page 28 of Pepco's MD Electric Rate Schedules	
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge	
Administrative Credit	www.pepco.com/md-rates for monthly rate	
Bill Stabilization Adjustment (BSA) ⁵	www.pepco.com/md-rates for monthly rate	
EmPower MD Charge ⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh

¹ Effective June 1, 2006

² Effective Usage on and after August 10, 2011

³ Effective Usage on and after August 19, 2010

⁴ Effective March 1, 2005

⁵ Effective Billing Month of November, 2007

⁶ Effective Billing Month of March, 2010



A PHI Company

**MARYLAND
TIME METERED GENERAL SERVICE LOW VOLTAGE
SCHEDULE GT LV
UPDATED AUGUST 10, 2011**

	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)
Standard Offer Service (Generation and Transmission including GRT)		
Generation¹	Rider HPS See pages 43.4 – 43.5 of Pepco's MD Electric Rate Schedules	
Transmission²		
All kwh	\$ 0.00189 per kwh	\$ 0.00189 per kwh
Kilowatt Charge		
On Peak	\$ 0.7273 per KW	
Maximum	\$ 0.2783 per KW	\$ 0.2783 per KW
Gross Receipts Tax	2.0408% applied to transmission bill	
Distribution Service³		
Customer Charge	\$ 300.18 per month	\$ 300.18 per month
All kwh	\$ 0.00992 per kwh	\$ 0.00992 per kwh
Kilowatt Charge		
On Peak	\$ 2.7872 per KW	
Maximum	\$ 1.2318 per KW	\$ 1.2318 per KW
Delivery Tax	www.pepco.com/md-rates for monthly rate	
MD Environmental Surcharge	www.pepco.com/md-rates for monthly rate	
Montgomery County Surcharge or Prince Georges County Surcharge	www.pepco.com/md-rates for monthly rate	
Universal Service Charge⁴	See page 28 of Pepco's MD Electric Rate Schedules	
Gross Receipts Tax	2.0408% applied to distribution bill excluding the GPC, and the Montgomery or Prince Georges County Surcharge	
Administrative Credit	www.pepco.com/md-rates for monthly rate	
Bill Stabilization Adjustment (BSA)⁵	www.pepco.com/md-rates for monthly rate	
EmPower MD Charge⁶	\$ 0.000167 per kwh	\$ 0.000167 per kwh

¹ Effective June 1, 2006
² Effective Usage on and after August 10, 2011
³ Effective Usage on and after August 19, 2010
⁴ Effective March 1, 2005
⁵ Effective Billing Month of November, 2007
⁶ Effective Billing Month of March, 2010

POTOMAC ELECTRIC POWER COMPANY
 MARYLAND
 OTHER NON-TARIFF SURCHARGES (\$/kWh)
 APPLICABLE TO STANDARD OFFER SERVICE CUSTOMERS
 RATES EFFECTIVE JULY 1, 2011

Note: Rate may change periodically. Please revisit this page for most current information.

	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>
Prince Georges County Tax (1)	\$ 0.0074540	\$ 0.0074540	\$ 0.0074540	\$ 0.0074540								
Maryland Environmental Surcharge (2)	\$ 0.0001500	\$ 0.0001500	\$ 0.0001500	\$ 0.0001500								
Montgomery County Surcharge (3)												
Residential	\$ 0.0136439	\$ 0.0136439	\$ 0.0136439	\$ 0.0136439								
Non-Residential	\$ 0.0225866	\$ 0.0225866	\$ 0.0225866	\$ 0.0225866								
Delivery Tax (4)	\$ 0.0006200	\$ 0.0006200	\$ 0.0006200	\$ 0.0006200								
Regional Greenhouse Gas Initiative (RGGI) Rate Credit (5)	\$ 0.47	\$ 0.47	\$ 0.16	\$ 0.16								

(1) Applied to all meters read on or after July 1, 2011

(2) Applied to all meters read on July 1, 2011, through June 30, 2012

(3) Effective for energy transmitted or distributed on or after July 1, 2011

(4) Tax rate imposed under COMAR paragraph 8-402.1 for each kilowatt hour of electricity delivered, effective with billing month of April 2000

(5) The RGGI Rate Credit is a \$ per customer credit and changes quarterly; June, July and August; September, October and November; December, January and February; and March, April and May

**POTOMAC ELECTRIC POWER COMPANY
MARYLAND
BILL STABILIZATION ADJUSTMENT (\$/kwh)
APPLICABLE TO DISTRIBUTION CUSTOMERS**

<u>Rate Class</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>
R	(0.0041560)	(0.0041580)	(0.0044500)
R-TM	(0.0012250)	(0.0024950)	(0.0029350)
GS	0.0025060	(0.0043790)	0.0020910
MGT-LV	(0.0004320)	(0.0013410)	(0.0005390)
MGT-3A	0.0017960	0.0018030	0.0018830
GT-LV	0.0019290	0.0019840	0.0020110
GT-3A	(0.0004910)	(0.0004130)	(0.0012270)
GT-3B	0.0006750	0.0006390	0.0006280
TM-RT	0.0001500	(0.0004220)	0.0003390
T	(0.0062900)	0.0477700	0.0055310
EV	0.0010190	0.0010450	0.0010470

110920017

WASHINGTON GAS LIGHT COMPANY

Commercial and Industrial Service

Rate Schedule No. 2

AVAILABILITY

This schedule is available in the Virginia portion of the Company's service area as described in Section 1.b.(1) of the General Service Provisions for firm gas service to any customer classified Commercial and Industrial as defined in Section 1.A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

<u>System Charge</u> (Per customer)	<u>Washington Gas</u>	<u>Shenandoah</u>
<u>Heating and/or Cooling</u>		
All Billing Months	\$20.45+6.35	\$20.45\$11.35
<u>Non-Heating and Non-Cooling</u>		
All Billing Months	\$13.60+1.15	\$13.60\$11.15
<u>Distribution Charge</u> (Per therm)		
All gas used during the billing month:		
First 125 therms	32.70 30.21¢	32.70 31.51¢
Next 875 therms	26.71 24.47¢	26.71 26.52¢
Over 1,000 therms	20.72 +8.86¢	
Next 29,000 therms		20.72 20.11¢
Over 30,000 therms		7.99 7.12¢

PURCHASED GAS CHARGE

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

RISK SHARING MECHANISM (RSM)

The Distribution Charges specified in this rate schedule shall be subject to an adjustment per therm, included in the item "All Applicable Riders" on customers' bills, in accordance with Section 21 of the General Service Provision.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution Charge shall be subject to the Gas Supply Realignment Adjustment (GSRA) included in the item "All Applicable Riders" on customers' bills, in accordance with General Service Provision No. 23.

ISSUED: ~~August 26, 2011~~ ~~September 7, 2011~~
 For meter readings service rendered on and after August 26, 2011 October 1, 2011
 Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition

Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

- E. The customer and/or supplier provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer and/or supplier are responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 9 are included by reference.
- F. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- G. The supplier may obtain its own upstream capacity or select the Capacity Assignment Option. This option is available in concert with the Balancing Options. These services are more fully described in the terms and conditions of the Company's Firm Delivery Service Gas Supplier Agreement -Rate Schedule No. 9.
- H. When a customer relocates to a residence in Virginia from a location outside of Virginia but within the Company's service territory, that customer may remain on Delivery Service provided the customer is eligible to participate in the new Jurisdiction.
- I. The customer may be subject to a sampling of usage provided through an automatic meter reading device. Such device will utilize the customer's telephone line during non-core time periods for the purpose of evaluating the balancing requirements of this Rate Schedule.

RATE FOR MONTHLY DELIVERIES

<u>System Charge</u> (Per customer)	<u>Washington Gas</u>	<u>Shenandoah</u>
<u>Heating and/or Cooling</u>		
All Billing Months	\$20.45+6.35	\$20.45\$11.35
<u>Non-Heating and Non-Cooling</u>		
All Billing Months	\$13.60+1.15	\$13.60\$11.15
<u>Distribution Charge</u> (Per therm)		
All gas used during the billing month:		
First 125 therms	32.70 30.24¢	32.70 31.51¢
Next 875 therms	26.71 24.47¢	26.71 26.52¢
Over 1,000 therms	20.72 18.86¢	
Next 29,000 therms		20.72 20.11¢
Over 30,000 therms		7.99 7.12¢

ISSUED: ~~September 20, 2007~~ September 7, 2011
 For service rendered on and after ~~February 13, 2007~~ October 1, 2011
 Roberta W. Sims ~~Adrian P. Chapman~~ - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Group Metered Apartment Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the Virginia portion of the Company's service area as described in Section 1.b.(1) of the General Service Provisions for firm gas service to any customer classified Group Metered Apartment as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

<u>System Charge</u> (Per customer)	<u>Washington Gas</u>	<u>Shenandoah</u>
<u>Heating and/or Cooling</u> All Billing Months	\$44.60	\$29.75 14.95
<u>Non-Heating and Non-Cooling</u> All Billing Months	\$18.10 14.80	\$18.10 14.80
<u>Distribution Charge</u> (Per therm)		
All gas used during the billing month:		
First 125 therms	32.34 29.79¢	32.34 29.79¢
Next 875 therms	26.05 23.86¢	26.05 23.86¢
Over 1,000 therms	20.45 18.62¢	20.45 18.62¢

PURCHASED GAS CHARGE

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution Charge shall be subject to the Gas Supply Realignment Adjustment (GSRA), included in the item "All Applicable Riders" on customers' bills, in accordance with General Service Provision No. 23.

RISK SHARING MECHANISM (RSM)

The Distribution Charges specified in this rate schedule shall be subject to an adjustment per therm, included in the item "All Applicable Riders" on customers' bills, in accordance with Section 21 of the General Service Provision.

ISSUED: ~~August 26, 2011~~ September 7, 2011
 For meter readings service rendered on and after ~~August 26, 2011~~ October 1, 2011
 Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition

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Group Metered Apartment Delivery Service- Rate Schedule No. 3A (Continued)

- E. The customer and/or supplier provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer and/or supplier are responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 9 are included by reference.
- F. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- G. The supplier may obtain its own upstream capacity or select the Capacity Assignment Option. This option is available in concert with the Balancing Options. These services are more fully described in the terms and conditions of the Company's Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 9.
- H. When a customer relocates to a residence in Virginia from a location outside of Virginia but within the Company's service territory, that customer may remain on Delivery Service provided the customer is eligible to participate in the new Jurisdiction.
- I. The customer may be subject to a sampling of usage provided through an automatic meter reading device. Such device will utilize the customer's telephone line during non-core time periods for the purpose of evaluating the balancing requirements of this Rate Schedule.

RATE FOR MONTHLY DELIVERIES

<u>System Charge</u> (Per customer)	<u>Washington Gas</u>	<u>Shenandoah</u>
<u>Heating and/or Cooling</u>		
All Billing Months	\$44.60	\$29.75 \$4.95
<u>Non-Heating and Non-Cooling</u>		
All Billing Months	\$18.10 \$4.80	\$18.10 \$4.80
<u>Distribution Charge</u> (Per therm)		
All gas used during the billing month:		
First 125 therms	32.34 29.79¢	32.34 29.79¢
Next 875 therms	26.05 23.86¢	26.05 23.86¢
Over 1,000 therms	20.45 18.62¢	20.45 18.62¢

ISSUED: ~~September 20, 2007~~ September 7, 2011
 For service rendered on and after ~~February 13, 2007~~ October 1, 2011
 Roberta W. Sims ~~Adrian P. Chapman~~ - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Interruptible Service

Rate Schedule No. 4

AVAILABILITY

This schedule is available in the Virginia portion of the Company's service area as described in Section 1.b.(1) of the General Service Provisions for interruptible gas service to any customer receiving service under this rate schedule as of September 27, 2004 when:

- a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer;
- b) The customer's requirements for gas shall not be less than 500 therms on the average day in the peak month. Customers served as of the effective date of this schedule are exempt from this restriction; and
- c) The customer executes a Sales Agreement for a period of not less than 1 year.

No customer not receiving service under this rate schedule as of September 27, 2004 will be served under this rate schedule after September 27, 2004, and any existing customer served under this rate schedule as of September 27, 2004 shall not be permitted to return to this rate schedule after service is terminated or obtained under another rate schedule.

RATE FOR MONTHLY CONSUMPTION

System Charge

All Billing Months \$125.00+00.00 per Customer

Commodity Charge

The monthly commodity charges per therm shall be established by the Company predicated on the customer's alternate source of No. 2, No. 4 or No. 6 fuel oil. Such charges shall be in excess of the highest incremental commodity charge of the Company's suppliers, plus an allowance for gross receipts taxes and unaccounted for gas. However, such charges for customers served under this rate schedule who are eligible for firm service under either the Commercial and Industrial or Group Metered Apartment rate schedules shall not exceed the sum of (1) the average non-gas margins included in the Commercial and Industrial and Group Metered Apartment tariffs, including system charges, respectively, and (2) the applicable Purchased Gas Charge "Current Cost" Factor.

The Company will file the monthly commodity charge with the Commission.

ISSUED: ~~September 20, 2007~~ September 7, 2011
For service rendered on and after ~~February 20, 2007~~ October 1, 2011
~~Roberta W. Sims Adrian P. Chapman~~ - Vice President, ~~Operations,~~ Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 7 (Continued)

RATE FOR MONTHLY DELIVERIES

System Charge (Per customer)

All Billing Months \$125.00+00.00

Distribution Charge (Per therm)

All gas delivered during the billing month:
First 75,000 therms 10.279-01¢
Over 75,000 therms 6.225-22¢

Customers served under this rate schedule who receive gas supplies from the Company pursuant to the enactment of curtailment priorities and rules set forth in General Service Provision No. 19, "CURTAILMENT OF GAS SERVICE", shall be charged a rate per therm equivalent to the Company's incremental cost of gas, adjusted for unaccounted for and Company-use gas and taxes on gross receipts, plus the normal rates for monthly deliveries included herein.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the System Charge.

BILLING MONTH

The term "billing month" set forth above for the applicable delivery charge shall mean the calendar month representing the principal usage for the monthly meter reading.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be delivered to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the Customer.

RESPONSIBILITY FOR TAXES

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days After rendition, a late payment charge will be added equal to one percent of the

ISSUED: ~~September 20, 2007~~ September 7, 2011
For service rendered on and after ~~February 13, 2007~~ October 1, 2011
~~Roberta W. Sims~~ ~~Adrian P. Chapman~~ - Vice President, ~~Operations~~, Regulatory Affairs & Energy Acquisition

General Service Provisions (Continued)

- e. The PGC shall be adjusted to include carrying costs on prepaid gas based on the determination period average balance times the currently authorized rate of return plus an allowance for income taxes.
- f. The PGC shall be adjusted to exclude the demand cost of Transco Eminence and WSS storage contracts utilized in the Company's self-optimization program.
- ~~g. The heat content of estimated hexane purchases for the quarter shall be included in the PGC, effective February 2006 in accordance with the Commission's Final Order in Case No. PUE-2006-00059, and calculated as follows:

— Gallons hexane x .116 = Equivalent Dth of hexane

— Conversion factor shall be determined, as follows:
— 1 gallon of hexane = 24,379 scf (standard cubic feet)
— 1 therm = 100,000 btu
— 1 scf of hexane = 4764 BTU
— 1 scf of hexane = .0476 therms (4764/100,000)
— 1 gallon of hexane = 1.16 therms (.0476 x 24,379)
— 1 gallon of hexane = .116 dekatherms (1.16 therms/10)

— Such Dth shall be priced at flowing commodity WACOG calculated for the quarter. Total flowing commodity volumes for the period shall be reduced by equivalent Dth hexane volumes.~~
- hg. The sum of the amounts determined in B.1.c. to B.1.f.g, above will be the "Current Cost" per therm of gas purchased for sales under the applicable firm rate schedule.
- ih. Each computed PGC shall be adjusted to provide for the recovery of uncollectible accounts expense through a Gas Administrative Charge (GAC) at the rate of 0.44% of PGC revenues consisting of the amounts calculated in B.1.g.h, above, plus any GSRA amounts from GSP No. 23, effective September 28, 2007 in accordance with the Commission's Final Order in Case No. PUE-2006-00059.
- ji. Each computed PGC shall be adjusted for any taxes levied upon the Company which are based upon revenue, by dividing the PGC computed in B.1.h. above by the complement of the composite state and local tax rates on revenues.
- kj. The PGC charged to customers served under Rate Schedule 1 shall be subject to an adjustment per therm as set forth in General Service Provision No. 32.

ISSUED: ~~May 1, 2010~~ September 7, 2011
For service rendered on and after ~~May 1, 2010~~ October 1, 2011
Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition

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General Service Provisions (Continued)

C. APPLICATION

Effective with the first meter reading day of each quarter, the PGC shall be revised to reflect the then "Current Cost" of purchased gas, including the effect of the then current composite state and local tax rates on revenues.

D. ACTUAL COST ADJUSTMENT

1. The Actual Cost Adjustment (ACA) will exclude purchased gas expenses and therm sales applicable to all interruptible rate schedules and all sales made under the TEMPORARY PROPANE HOLDING section of the Company's firm rate schedules. Further, collections for service rendered under the TEMPORARY PROPANE HOLDING section of the Company's firm rate schedules, shall be excluded from the ACA calculations.
2. An annual ACA will be computed for each firm sales rate schedule which shall become effective along with the normal PGC by determining the invoice cost of gas purchased, excluding supplier refunds and the GAC, applicable to each Virginia firm sales rate schedule for the Determination Period, which shall be twelve months ended August of each year, and subtracting therefrom an amount equal to:
 - a. The "Current Cost" of purchased gas per therm as specified in B.1. in effect during the Determination Period multiplied by the actual quantities of gas sold during the Determination Period;
 - b. An adjustment for the net ACA over-or-under collection during the Determination Period; and
 - c. The amount of any supplier refunds held on the Company books for which refund factors have not been calculated and filed for refund to customers.
 - d. All Penalties and Charges recovered from firm delivery service suppliers under Rate Schedule No. 9 and from interruptible delivery service suppliers under Rate Schedule No. 11 and amounts reflected in General Service Provision No. 23 applicable to the cost of gas as described above and General Service Provision No. 24.
 - e. ~~The Virginia allocated portion of \$6,000,000 of asset management revenues during the Determination Period.~~
 - e. 100% of the first \$1,000,000 net Virginia-allocated asset optimization revenues and 60% of all additional net Virginia-allocated asset optimization revenues above \$1,000,000 during the Determination Period. If during the Determination Period total asset optimization activities result in a net loss, the net loss will not be reflected in the ACA adjustment.

ISSUED: ~~September 20, 2007~~ September 7, 2011
For service rendered on and after ~~September 19, 2007~~ October 1, 2011
Roberta W. Sims Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition